

Daily Generation of APGCL for 24.06.2025 and Status at 08:00 Hrs of 25.06.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 24.06.2025	Unit wise Generation (MW) @ 08:00 Hours of 25.06.2025	Actual Generated of 24.06.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	0.00	19.98	0.03	Gas required: 0.54 Gas Consumption: 0.061643 MMSCMD	GT#6 tripped due to high vibration. GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	0	0			
		#7	20	0	0			
		#8	37.2	0	8.30	0.00		
	LTPS Total Generation :			0.00	28.28	0.03		
B	LRPP	GEG#1 to GEG#7	69.755	55.54	55.48	1.33	Gas required: 0.36 Gas consumption: 0.3063395 MMSCMD	GEG#1 stopped due to partial requisition by APDCL upto plant technical minimum.
C	NTPS	#2	17	15	15	0.47	Total gas consumption: 0.210805 MMSCMD	U#3 not running.
		#3	15	0	0			
		#6	9	5	5			
	NTPS Total Generation :			20	20	0.47		
D	NRPP	GT	62.25	62.2	60	1.54	Total gas consumption: 0.45536 MMSCMD	All Units are running.
		STG	36.15	32.5	31.2	0.76		
	NRPP total Generation:			94.70	91.2	2.30		
HYDRO								
E	KLHEP	#1	50	50.08	50.05	1.14	U#2 not running due to conservation of dam water.	
		#2	50	0.00	0.00	0.29		
	KLHEP Total Generation :			50.08	50.05	1.43		
F	MSHEP ST-1	#1	3	0	0	0	Unit#1 not running due to low inflow.	
		#2	3	2.07	2.03	0.021		
		#3	3	2.24	2.24	0.055		
	MSHEP ST-1 Total Generation :			4.30	4.26	0.075		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 not running due to GV malfunctioning. U#2 not running due to Thrust pad damage. U#3 not running due to generator issue.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			0.00	0.00	0.00		
	Total APGCL's(A+B+C+D+E+F+G):			224.62	249.27	5.64		